









# **Case Study of a Solar Photovoltaic Elementary Lighting System for a Poor and Remote Mountain Village in Nepal**

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NEPAL



# Nepal's Stage of Development

1. **Nepal opened its doors for the world only in 1953**
2. **Nepal still counts among the least developed countries.**
3. **Population: 26 Mio., 88 % in rural, remote mountain areas.**
4. **Average annual population growth 2.6%.**
5. **Overall literacy rates: 40% - 60% in cities, but in the remote mountain areas 4% - 20% for both, women and men.**



# Nepal's Stage of Development

- 6. The average income per head per year is 30 US\$ - 260 US\$.**
- 7. 85% of Nepal's people have no access to electricity.**
- 8. Annual per capita electricity consumption (2001) 66.7 kWh.**
- 9. There is a clear relationship between poverty and access to electricity, and poverty levels increase the more remote and difficult to access the communities live.**



# Nepal's Stage of Development

10. Nepal's technical feasible potential hydroelectric power capacity is estimated 83,290 MW, with 42,133 MW estimated to be technical economical.
11. Nepal's installed total electric generating capacity (2003) is 590 MW, of which 90%, or 533 MW is hydroelectric, representing 1.26 % of Nepal's technical feasible potential, (with 57 MW from 3 diesel generator mini-grids).
12. Average of 300 sunshine days a year, and daily average solar insolation of 4.5 – 5.5 kWh/m<sup>2</sup>.





# Nepal's Stage of Development

Demands a Holistic working approach, addressing the

- Social
- Physical
- Mental
- Spiritual

**Needs of the people in sustainable ways**

- Social : We are created as individual beings, in fellowship with others
- Physical : We have a body which needs food, health care, rest
- Mental : Being able to think clearly and make rational decisions
- Spiritual : To strive for fellowship with our Creator

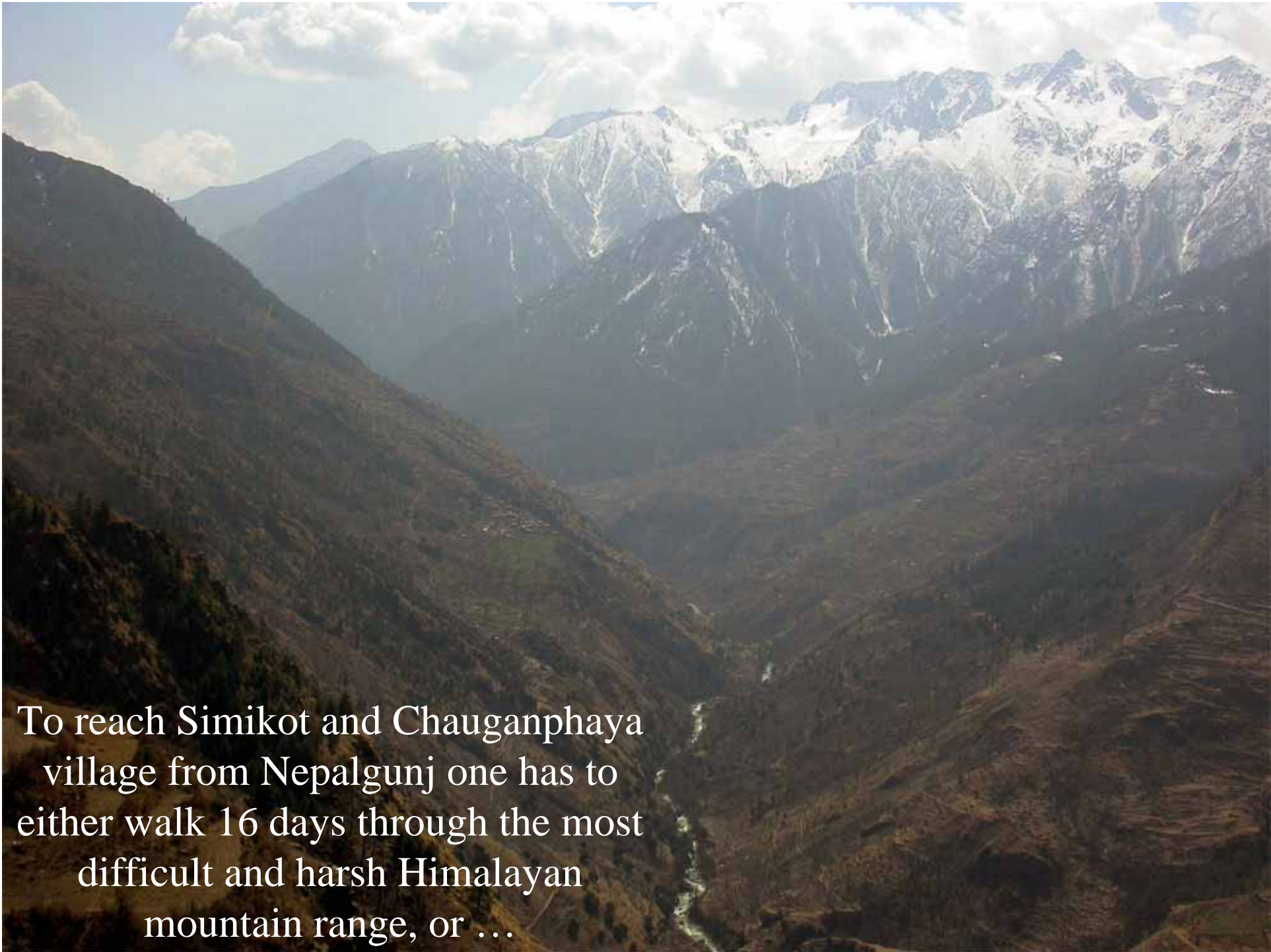


Simikot, Humla  
Alt. 3'000 m.a.s.l  
Lat. 29° 58' North  
Long. 81° 49' East

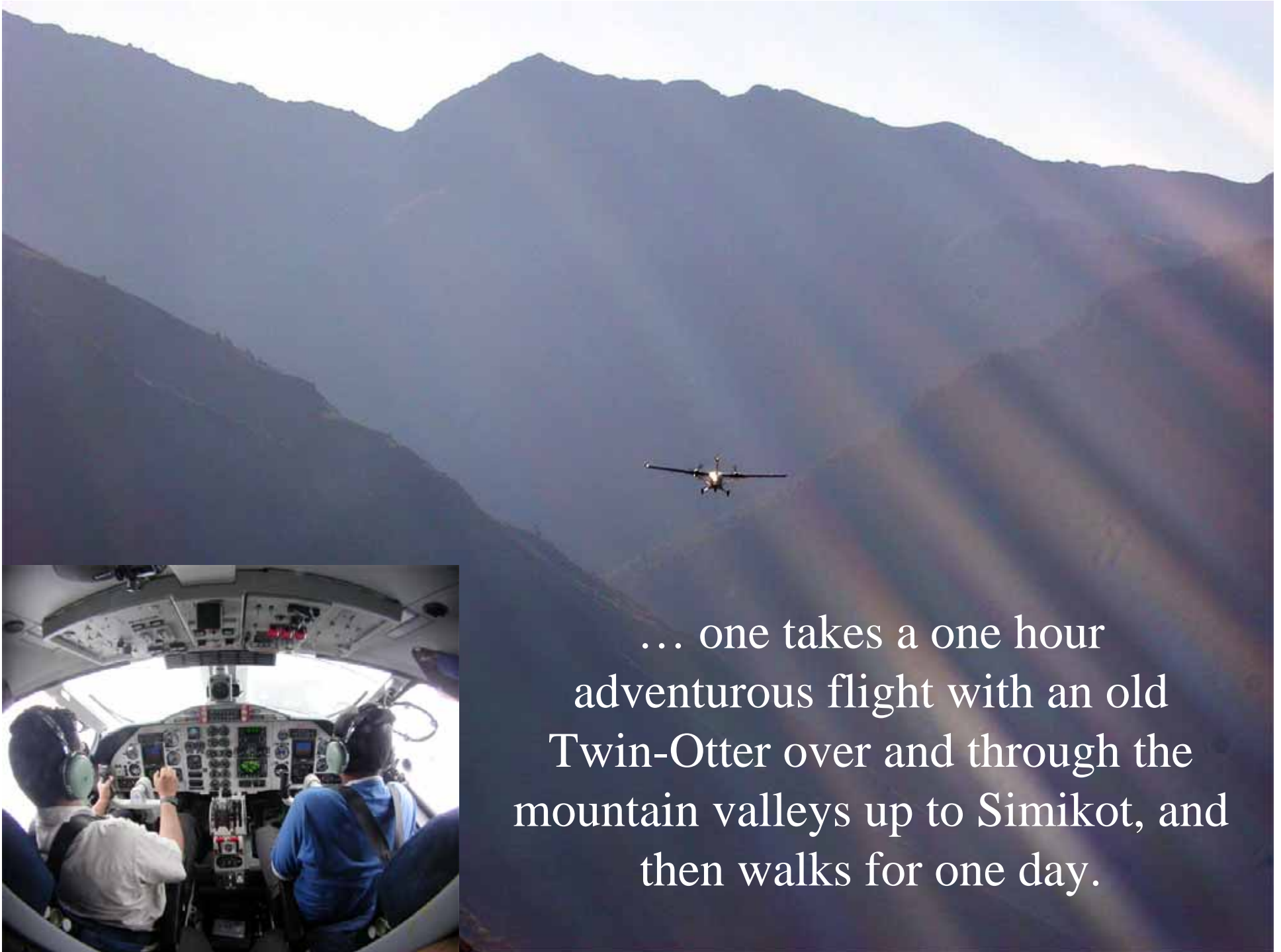
Kathmandu  
Alt. 1'337 m.a.s.l  
Lat. 27° 42' North  
Long. 85° 22' East

Nepalgunj  
Alt. 120 m.a.s.l  
Lat. 28° 03' North  
Long. 81° 38' East



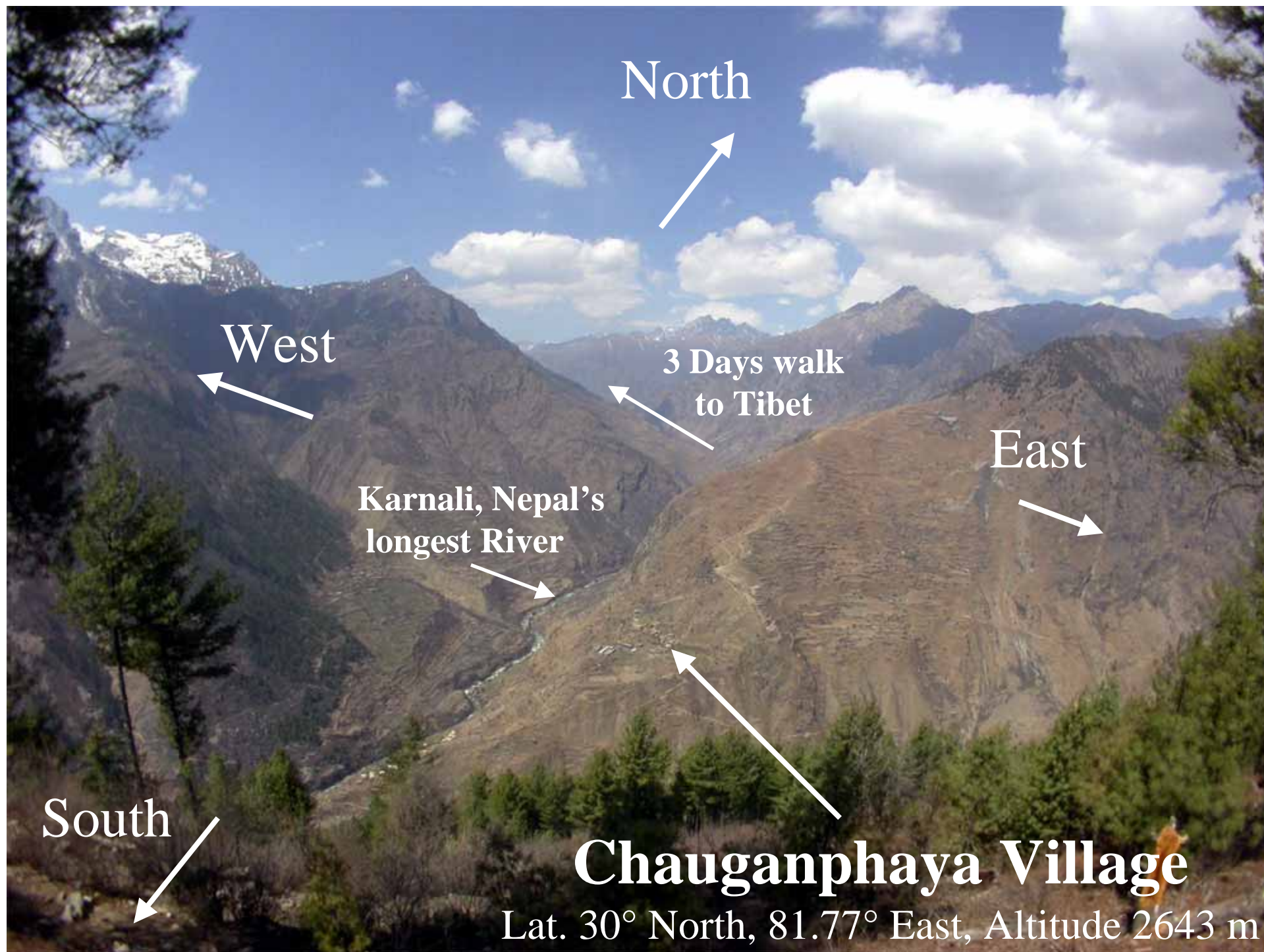
A high-altitude mountain landscape. In the foreground, a steep, dark, rocky slope descends from the left. The middle ground shows a deep valley with a river or stream winding through it. In the background, majestic snow-capped mountain peaks rise against a sky filled with white and grey clouds. The overall scene conveys a sense of vastness and difficulty.

To reach Simikot and Chauganphaya  
village from Nepalgunj one has to  
either walk 16 days through the most  
difficult and harsh Himalayan  
mountain range, or ...



... one takes a one hour  
adventurous flight with an old  
Twin-Otter over and through the  
mountain valleys up to Simikot, and  
then walks for one day.





North

West

3 Days walk  
to Tibet

East

Karnali, Nepal's  
longest River

South

**Chauganphaya Village**

Lat. 30° North, 81.77° East, Altitude 2643 m



**The remote and impoverished mountain community of Chauganphaya in Humla, Nepal, has requested light in their homes through a Solar PV Village System.**





Through the open fire place, and “jharro” burned for a dim light, the homes are full of smoke. The Daily Firewood Consumption is as high as 30 kg – 50 kg, and the health of Women and Children is in great danger.



A group of approximately 30 people, mostly men, are gathered in a circle on a dirt ground in a rural, hilly area. They are dressed in warm, dark clothing and hats, suggesting a cold climate. Some are sitting on the ground, while others are standing. The background shows a hillside with some buildings and trees. The text is overlaid in the center of the image.

**In all projects  
the people are in the center  
of interest, and the applied technologies  
are to serve them.**



## Household and Health Improvement with Solar Lights & Smokeless Stoves: Baseline Questionnaire: Year 1 (2004)

### 1. Housing Material:

Stone / Mud

Stone / Dry Masonry

Stone Plaster

Other :

### 2. Cooking Method:

Open fire with stone support

Open fire with metal/steel frame

Open fire with *odhan* (three legged steel frame)

Metal stove door YES/NO, with hot tank YES/NO, chapatti baking facility YES/NO

“Jumla” design smokeless metal stove

Other:

### 3. Heating Method:

Open fire

Smokeless metal Stove (defined kind)

“Jumla” design smokeless metal stove

### 4. Lighting Method:

*Jharro* (resin soaked pine wood stick)

*Matitel (tupi)* (kerosene light)

Candle

Hydro power

Solar

**Does this household have a latrine? How far away is it?**

Some of the 44 questions of the  
Chauganphaya Village Survey



## What is their Lighting Method before Solar Energy powered WLED Lights

<i>Answers</i>	<i>Households</i>	<i>Percent</i>	<i>Remarks</i>
“Jharro”	113	99.1	Resin soaked pine wood sticks
Solar	1	0.9	Solar PV panel power fluorescent tube ~10 W
Total	114	100	

## Expected Changes from Light through the Solar PV Village System

<i>Answer</i>	<i>Households</i>	<i>Percent</i>	<i>Remarks</i>
Bright inside the home	25	21.9	
More activities in the evening	9	7.9	For housework and income generation possibilities
Children can study in the evening	3	2.6	
Cleaner air	2	1.8	No “jharro” to burn
Cleaner home	5	35.1	The dirt can be seen more clear
Healthier inside environment	18	15.8	
“Jharro” free	15	13.2	
Less firewood is used	1	0.9	
Missing	1	0.9	

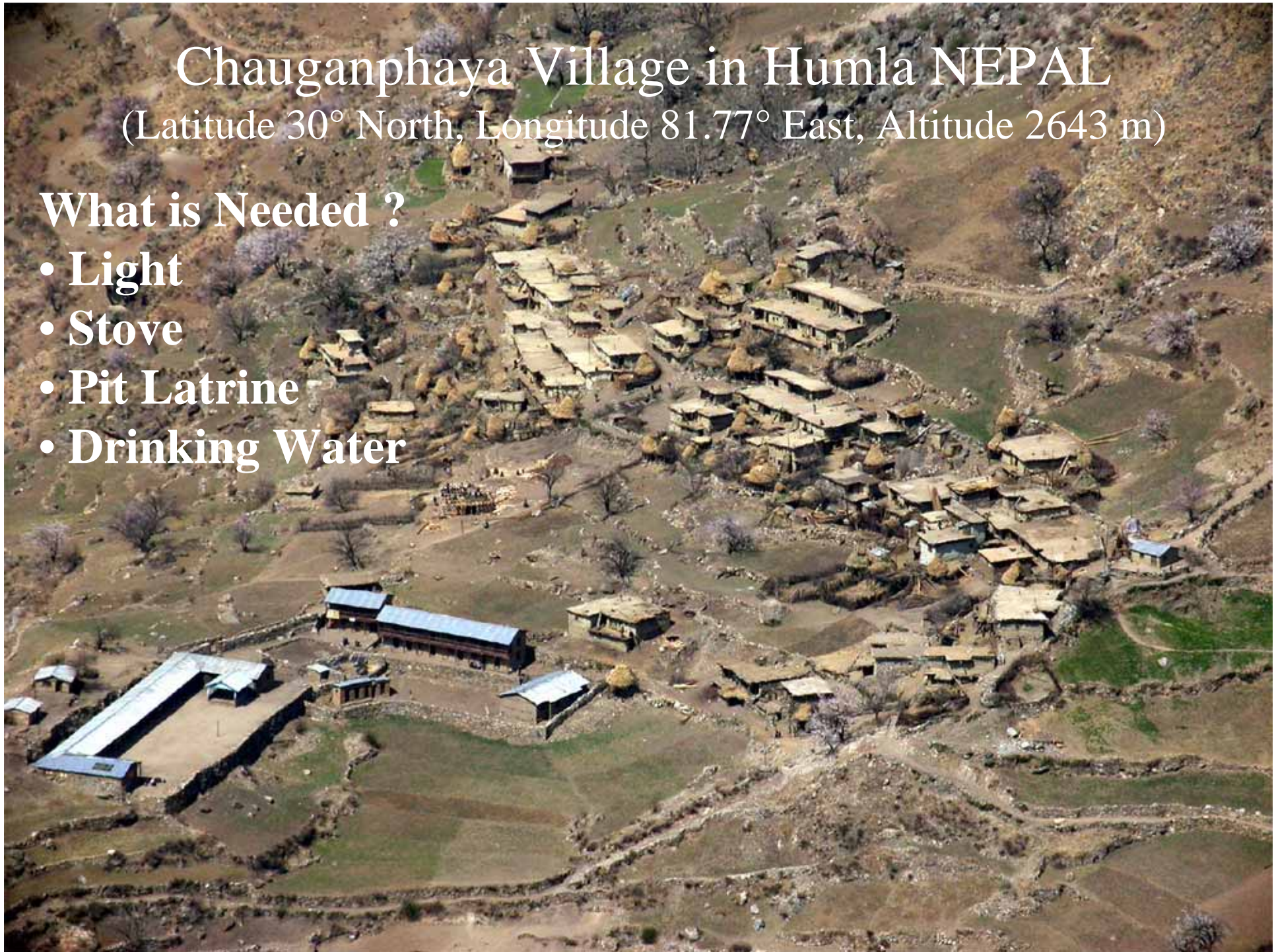


# Chauganphaya Village in Humla NEPAL

(Latitude 30° North, Longitude 81.77° East, Altitude 2643 m)

## What is Needed ?

- Light
- Stove
- Pit Latrine
- Drinking Water





# Chauganphaya Village in Humla NEPAL

(Latitude 30° North, Longitude 81.77° East, Altitude 2643 m)

## What is Needed ?

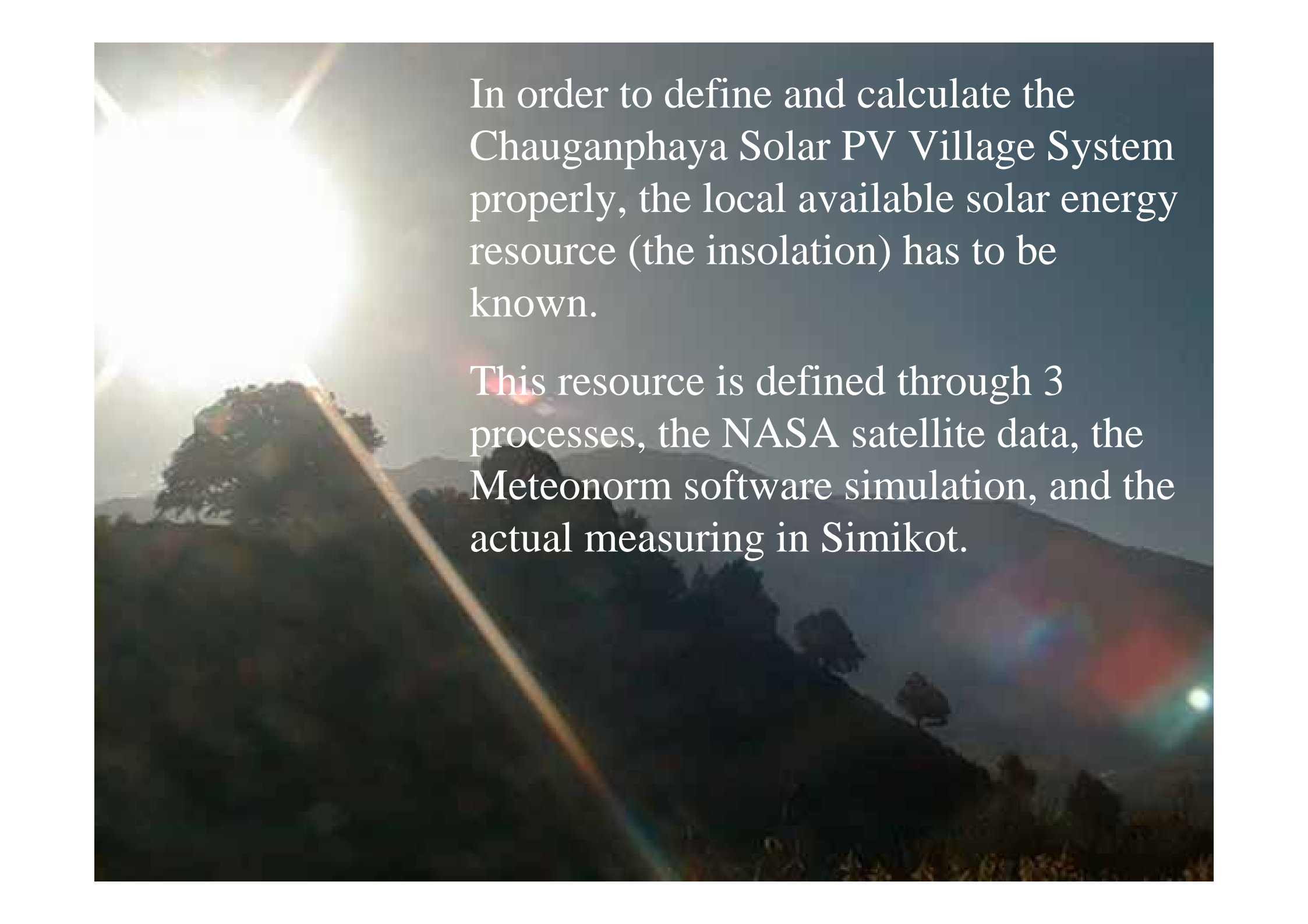
- Light
- Stove
- Pit Latrine
- Drinking Water



## Village situation in 2003:

- 62 homes, and 365 peoples
- No house had light
- All homes cooked on open fires
- No home had a toilet
- All drank dirty river water

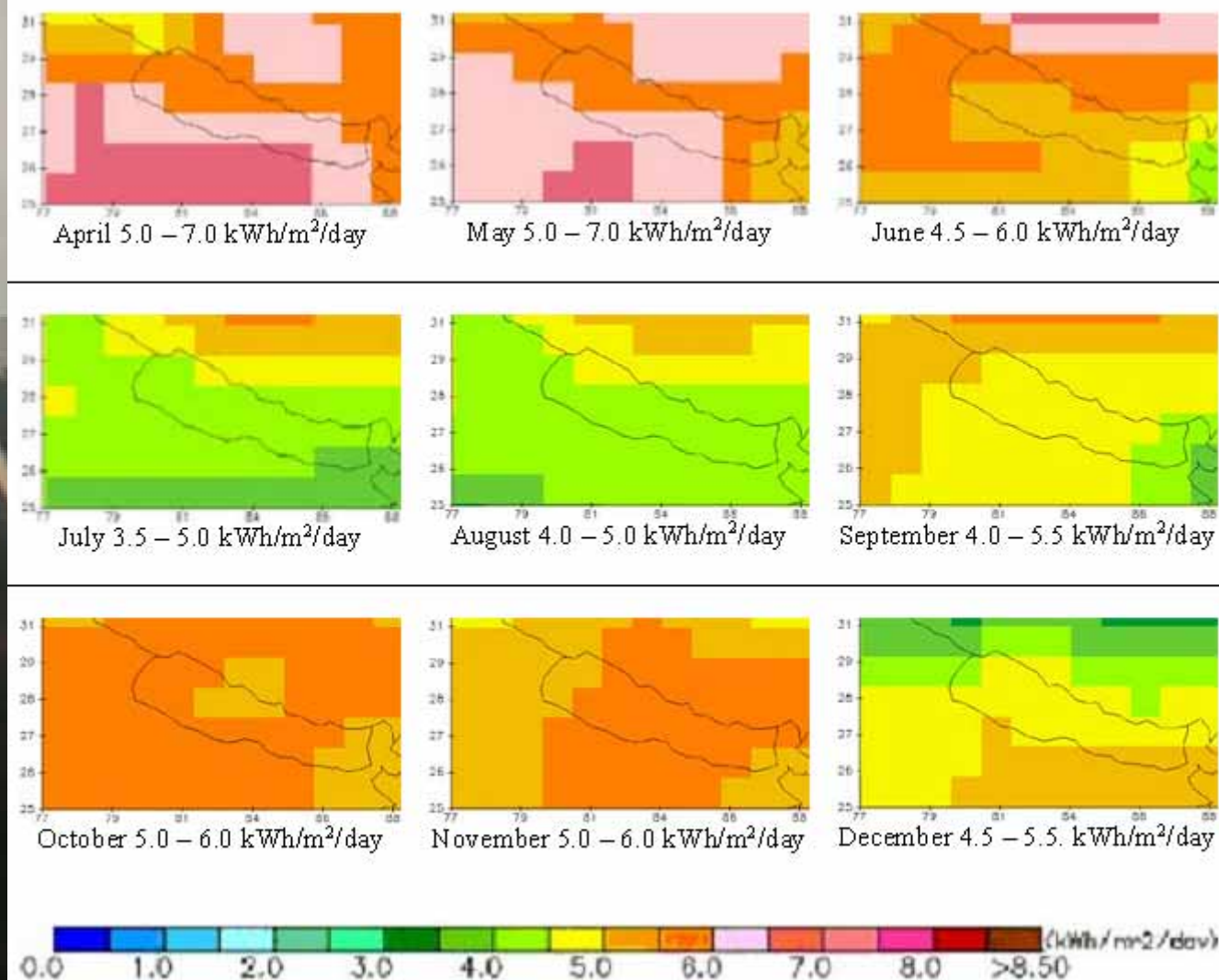




In order to define and calculate the Chauganphaya Solar PV Village System properly, the local available solar energy resource (the insolation) has to be known.

This resource is defined through 3 processes, the NASA satellite data, the Meteonorm software simulation, and the actual measuring in Simikot.

# Average 30° towards Equator Tilted Solar Irradiation from 1983 –1993 for Nepal from NASA (<http://eosweb.larc.nasa.gov/>)



Average Annual Daily Solar Insolation for Chauganphaya Village, at 30° North, and 2'643 m.a.s.l. is ~ 5.2 kWh/m<sup>2</sup> on a 30 ° south tilted surface





# **METEONORM**

## **Solar Insolation Simulation Software**

**METEONORM Version 5.1**

File Import Format Site Basic data Plane Horizon Calculations Language Info.

**Status**

Site: **Dhadhaphaya Village**

Situation: **W/E slope**

Horizon: **Dhadhaphaya.hor**

Format: **Standard**

Type: **Userdefined site**

**Basic data**

☒ Mean val ☐ Extreme val

☐ Random ☐ Ghmax

**Calculations**

Meteo

Hourly values ☒

Save

**Plane orient.**

Azimuth: **0** Plane orient.

Inclination: **30**

**Units**

Radiation (month) [ kWh / m2 ]

Temperature [ °C ]

Units (User defined)

**Preview**

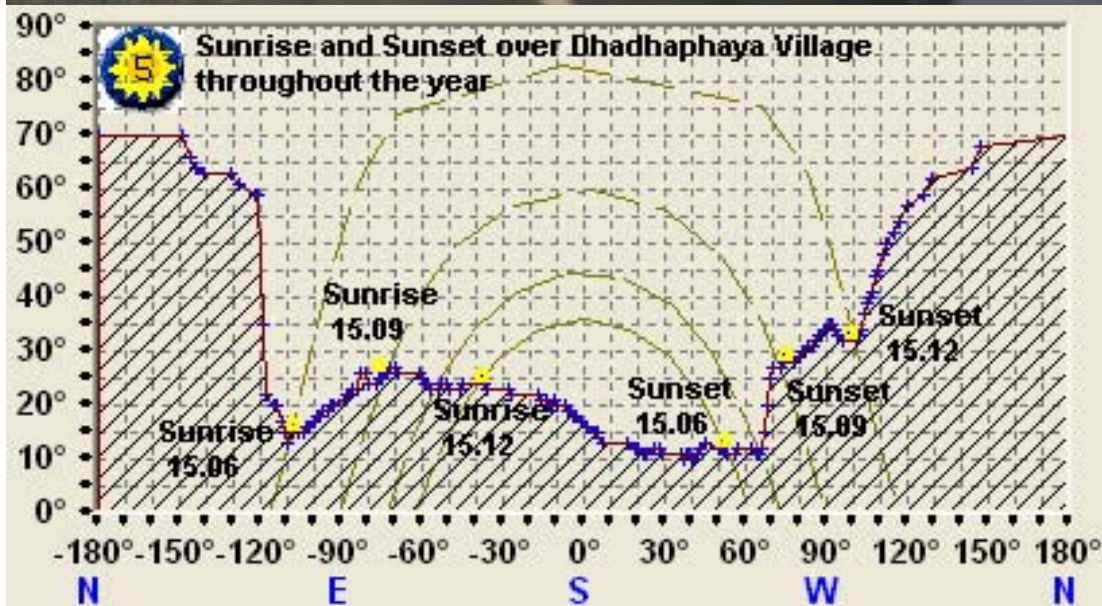
View site View results

**Calculation completed**

Month	H_Gh	H_Gkhor
Jan	138	193
Feb	81	87
Mar	130	129
Apr	135	122
May	159	135
Jun	136	112
Jul	140	117
Aug	125	107
Sep	112	106
Oct	209	240
Nov	148	205
Dec	118	164
Year	1626	1717

Progress: 0%

## For the Dhadhaphaya Village

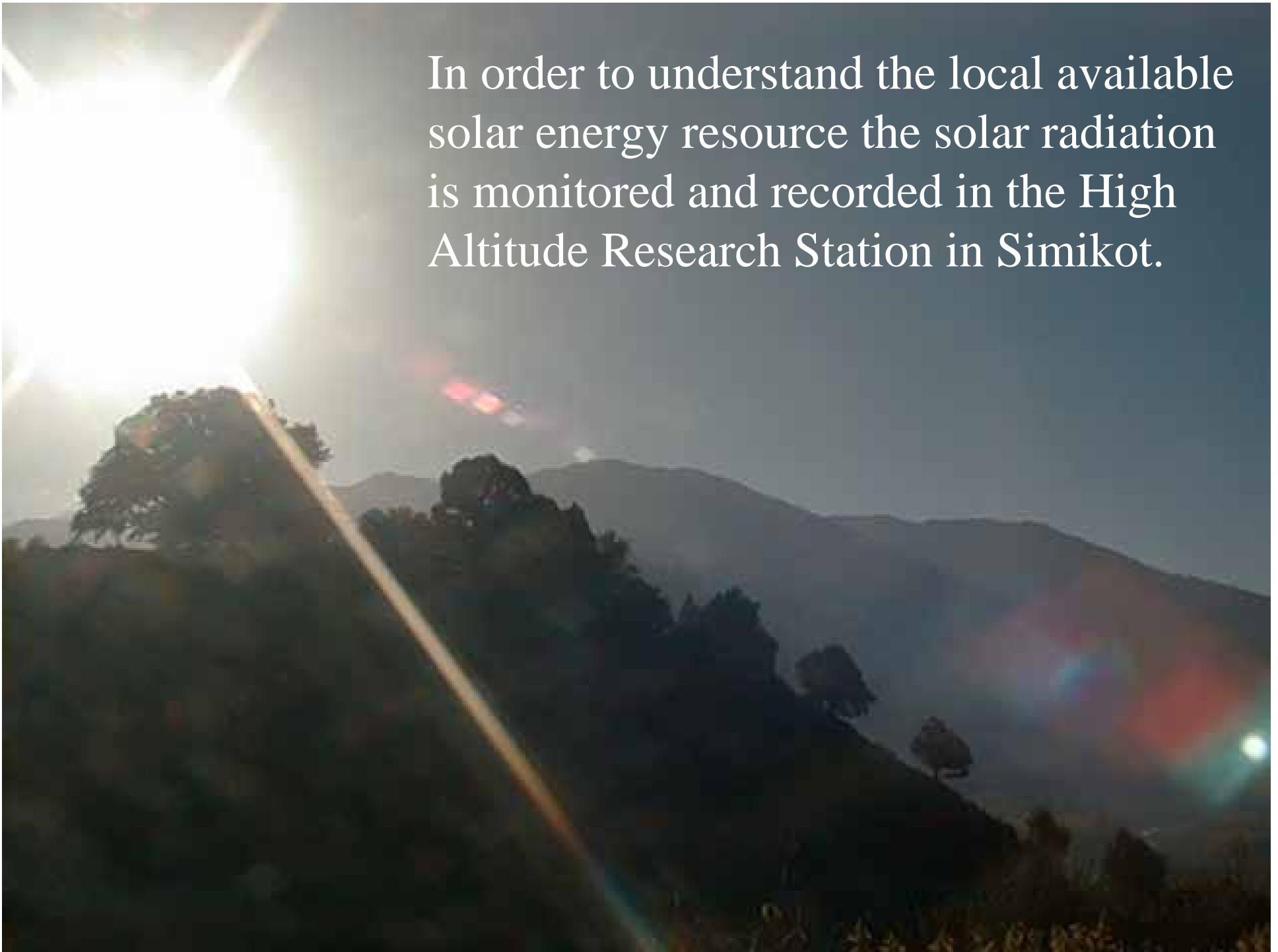


Included in the Simulation is the 360 ° Horizon around Dhadhaphaya





In order to understand the local available solar energy resource the solar radiation is monitored and recorded in the High Altitude Research Station in Simikot.





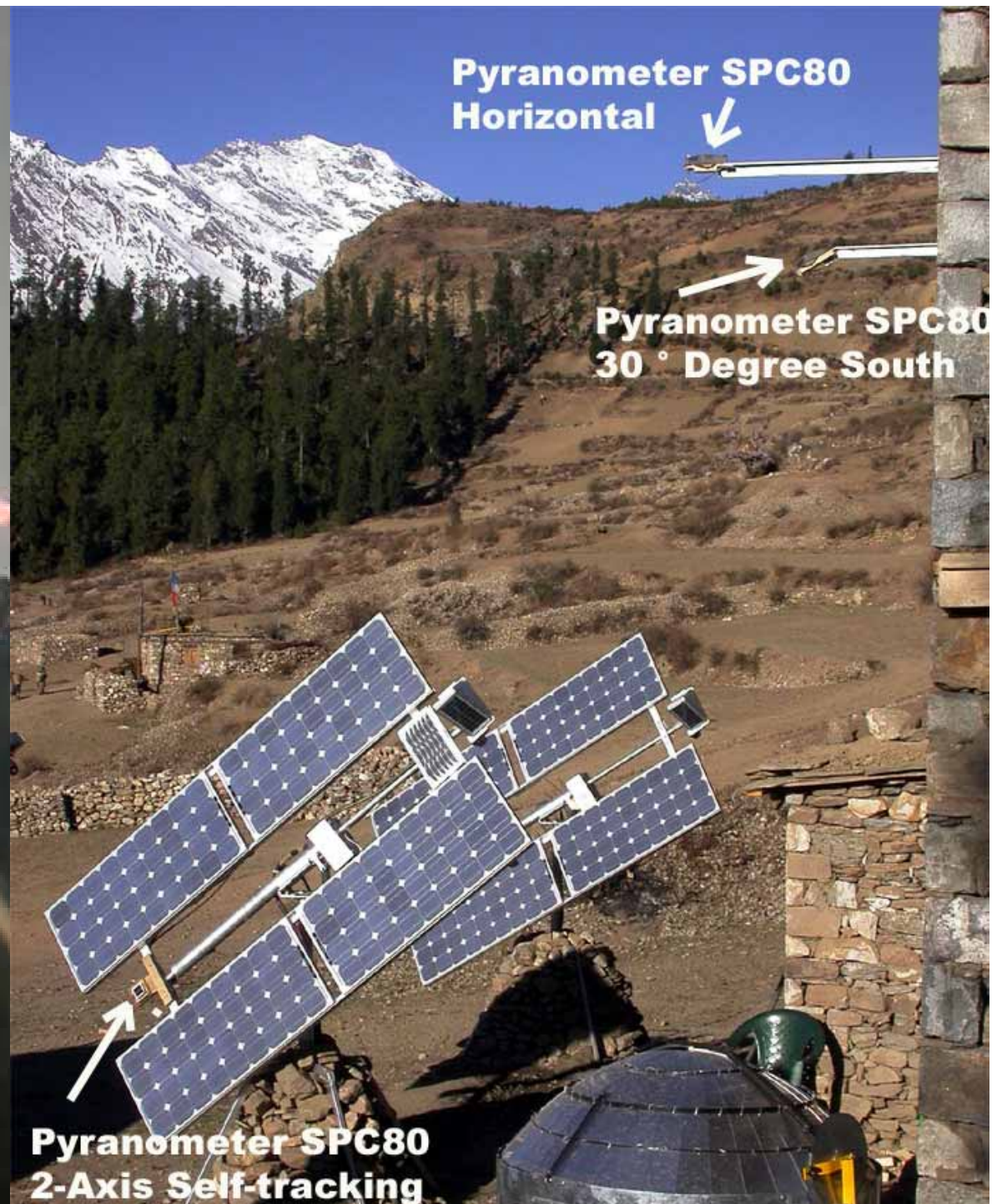


## Measured Data in Simikot

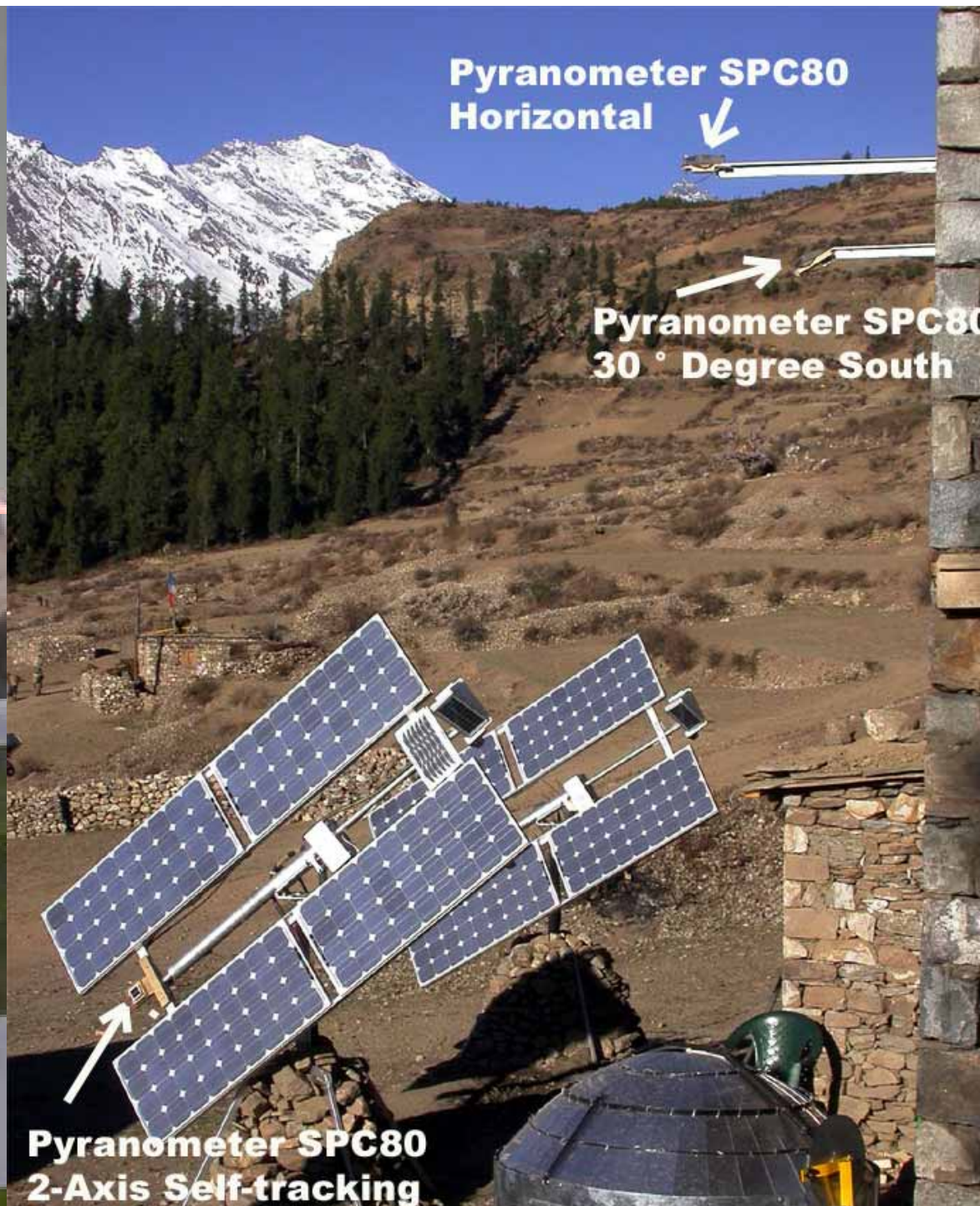
In order to understand the local available solar energy resource the solar radiation is monitored and recorded in the High Altitude Research Station (HARS) in Simikot, at three different positions.

- Horizontal (international Standard)
- 30° South inclined (most used in Nepal)
- 2- axis self-tracking frame (maximum)

Measured  
Data in  
Simikot





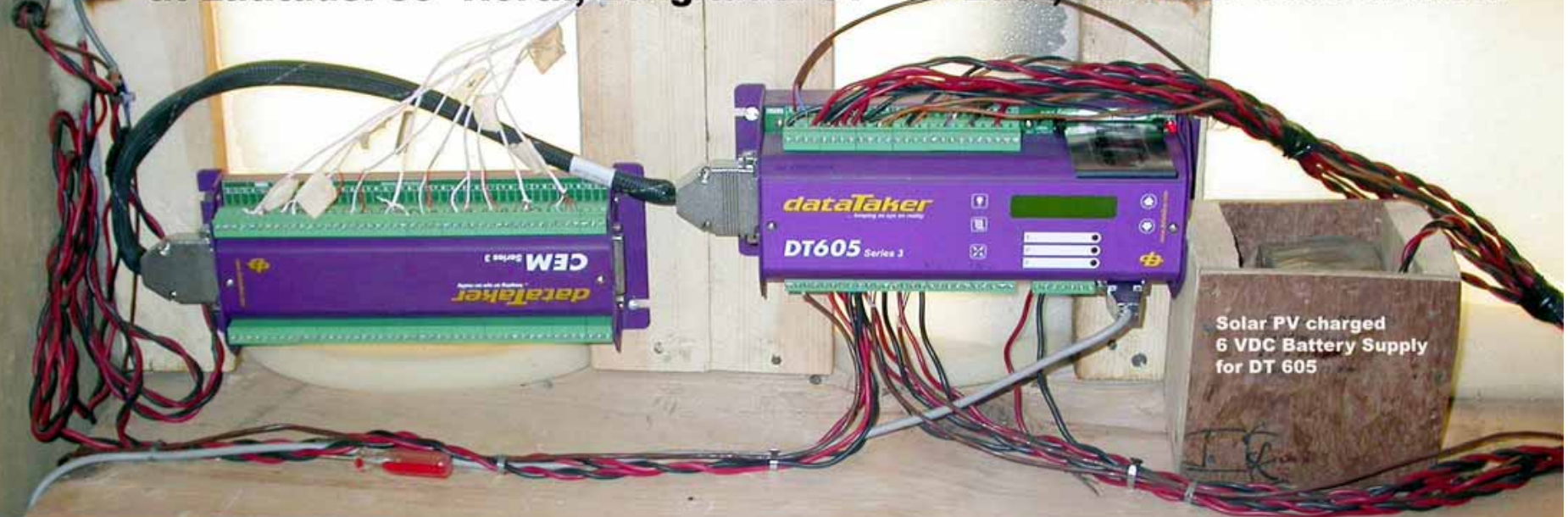




**The recorded data in the dataTaker DT605 is downloaded on a weekly basis to the PC. A CD is written and sent to Kathmandu to be evaluated and to create the graphical display of the 3 different solar insolation values as well as the other data.**

**Kathmandu University High Altitude Research  
Station Humla, Nepal, DT605 and CEM dataTaker**

**at Latitude: 30° North, Longitude: 81° 49' East, Altitude: 3000 m.a.s.l.**

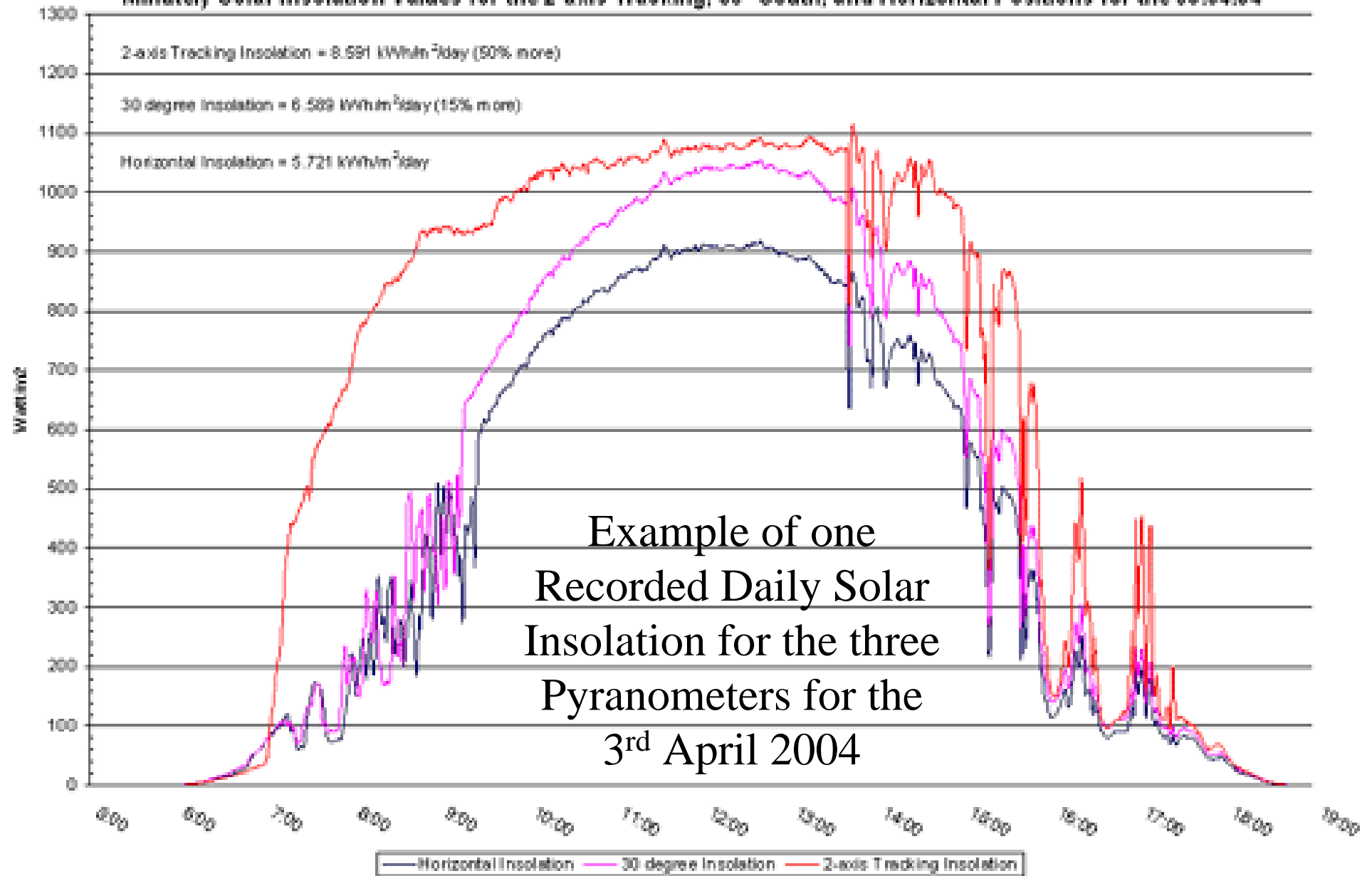


**In total 28 physical, and 9 calculated Parameters are monitored and logged**

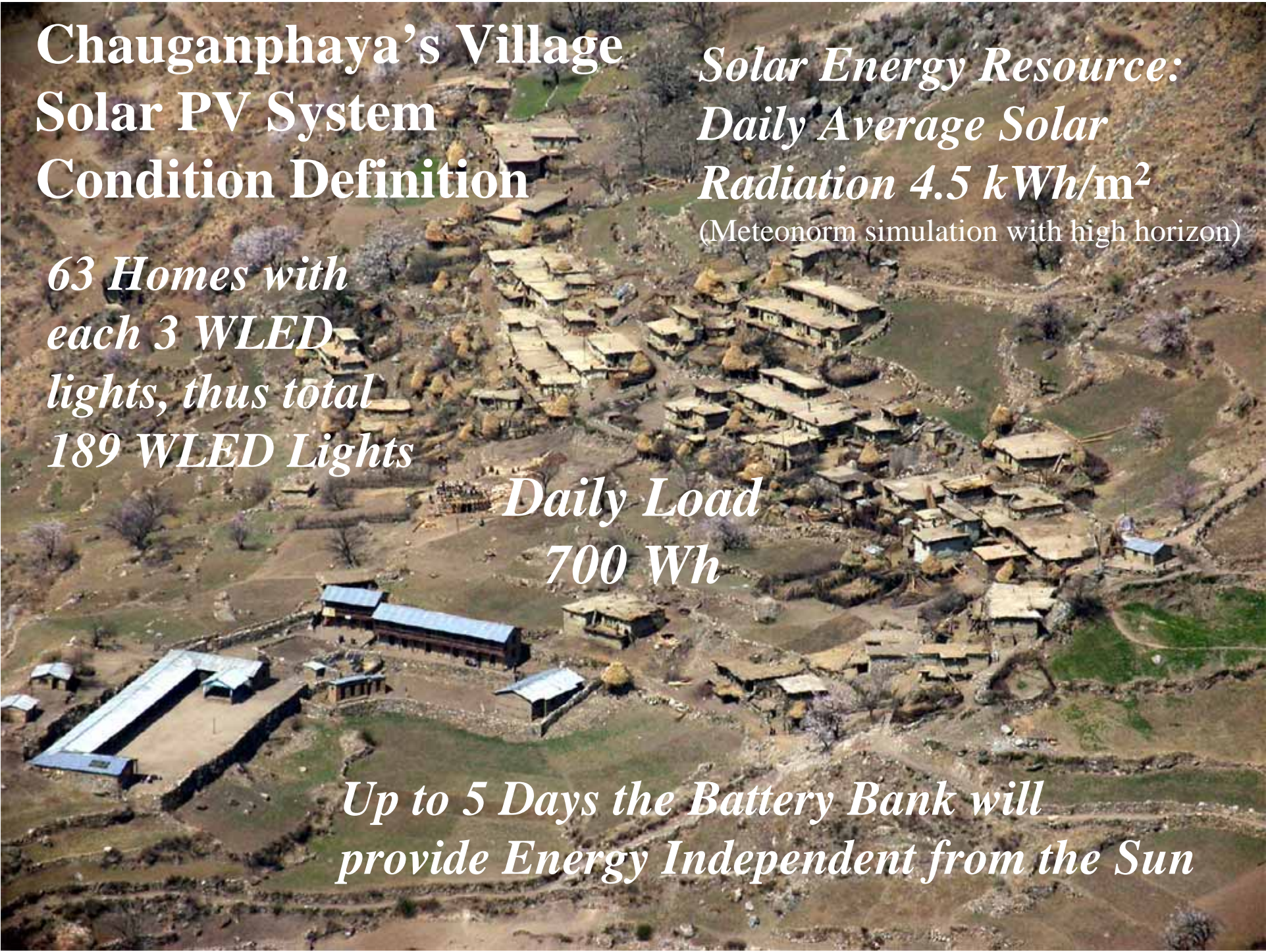


# Kathmandu University High Altitude Research Station Simikot Humla

## Minutely Solar Insolation Values for the 2-axis Tracking, 30° South, and Horizontal Positions for the 03.04.04





An aerial photograph of a village nestled in a valley. The village consists of numerous small, traditional houses with thatched roofs, clustered together. The surrounding landscape is hilly and covered with sparse vegetation, including trees and shrubs. The terrain appears to be a mix of dry earth and patches of green grass. The overall scene depicts a rural, mountainous environment.

# Chauganphaya's Village Solar PV System Condition Definition

*63 Homes with  
each 3 WLED  
lights, thus total  
189 WLED Lights*

*Solar Energy Resource:  
Daily Average Solar  
Radiation  $4.5 \text{ kWh/m}^2$   
(Meteonorm simulation with high horizon)*

*Daily Load  
700 Wh*

*Up to 5 Days the Battery Bank will  
provide Energy Independent from the Sun*



# Back of the Envelope Calculation of the Chauganphaya Solar PV Village System



**Solar PV array Size:**  
 $700 \text{ Wh (daily load)} / 0.8 \text{ (battery bank efficiency)} = 875 \text{ Wh per day}$



**Battery Bank size:**  
 $5 \text{ Days (Independency from the Sun)} \times 0.7 \text{ kWh (daily load)} / 0.35 \text{ (DoD)} = 10 \text{ kWh}$

# Some Basic Input Data for the PV Syst3.31 Design Software Tool

**Project :** Chauganphaya Village Humla

**Geographical site :** Chauganphaya Village **Country** Nepal

**Situation :** Latitude 30.0°N Longitude 81.5°E  
Time defined as : Legal time Time zone = 5 Altitude 2643 m

Monthly albedo values :

	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sep.	Oct.	Nov.	Dec.
Albedo	0.30	0.30	0.25	0.25	0.25	0.20	0.20	0.20	0.25	0.25	0.30	0.30

**Meteo data :** Chauganphaya Village , synthetic hourly data

**Simulation variant :** Simulation variant

Simulation date 23/04/04 09h08

**Simulation parameters :**

**Tracking plane, two axis** Minimum tilt 5° Maximum tilt 60°  
Rotation limitations Minimum Azimuth -10° Maximum Azimuth 10°

**Horizon** Average horizon height 23.9°

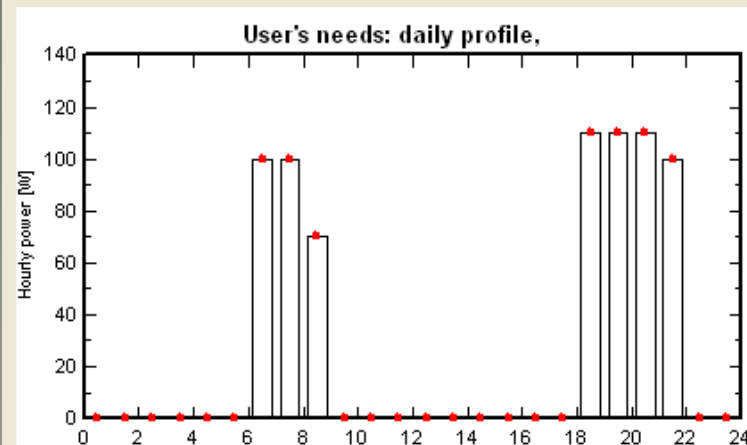
**Near shadings** No Shadings

**PV array characteristics :**

<b>PV module:</b>	Si-mono	Module name	<b>BP275F</b>
		Manufacturer	BP Solar
Number of PV modules :		in serie	2 modules
Total number of PV modules :		Nb. modules	4
Array global power		Nominal (STC)	<b>300 Wp</b>
Array operating characteristics (50°C)		U mpp	31 V
Total area		Module area	<b>2.5 m²</b>
		in parallel	2 strings
		unit nom. power	75 Wp
		At oper. cond.	270 Wp (50°C)
		I mpp	9 A
		Cell area	2.2 m²



# More Input Data for the PV Syst3.31 Software Tool



Hourly values

0 h	0	12 h	0
1 h	0	13 h	0
2 h	0	14 h	0
3 h	0	15 h	0
4 h	0	16 h	0
5 h	0	17 h	0
6 h	100	18 h	110
7 h	100	19 h	110
8 h	70	20 h	110
9 h	0	21 h	100
10 h	0	22 h	0
11 h	0	23 h	0

Average **29 W**  
 Day sum **0.700 kWh/day**  
 Month sum **21.0 kWh**

Units **W**

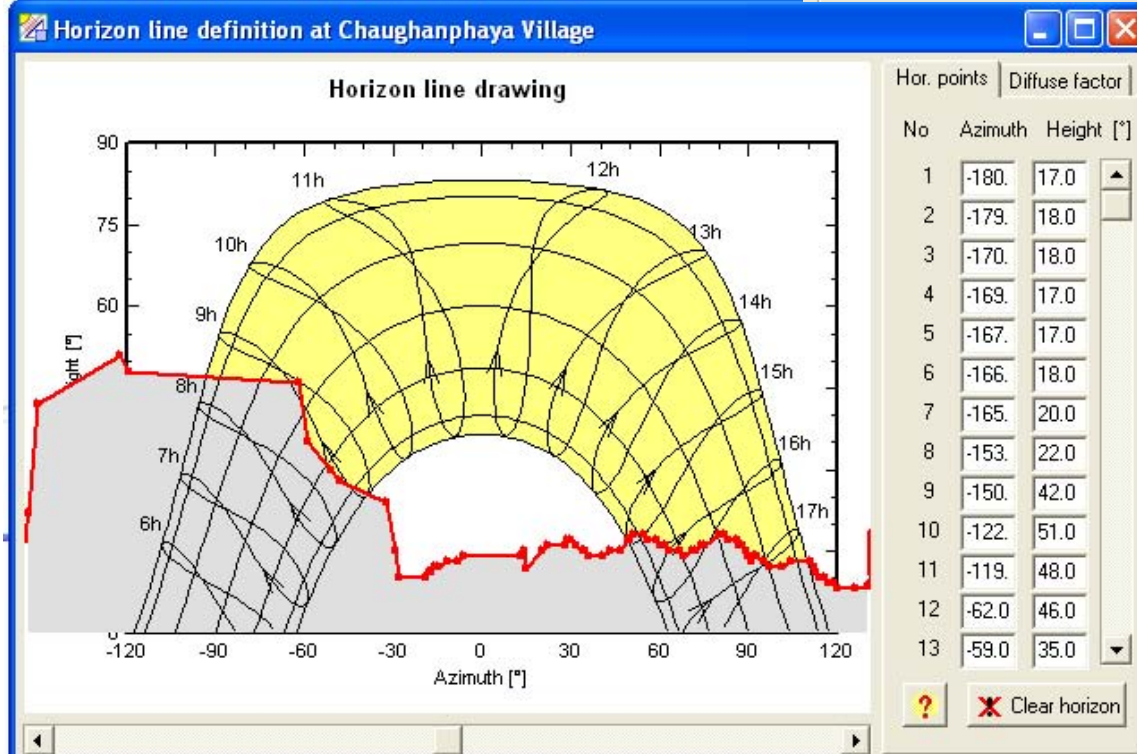
Operator (acting on all values)

- ☒ Identical Value  W  
☐ Add  
☐ Multiply  
☐ Renormalise to sum

Work out

Display Values of

Constant over the year



## Daily Light Load Distribution Profile

Chauganphaya's  
Horizon line is  
included in the  
Design Simulation

# Some of the Major PV Syst3.31 Design Simulation Output Results

PVSYST V3.31	Chauganphaya Elementary Solar PV Electrification Simulation		23/04/04 09h14	Page 4/5
Stand alone PV system: Main results				
Project :	Chauganphaya Village Humla			
Simulation variant :	Simulation variant			
Main system parameters	System type	Stand alone		
Horizon	Average horizon height	23.9°		
PV field orientation	Tracking, two axes			
PV modules	Model	BP275F	Pnom	75 Wp
PV array	Nb of modules	4	Pnom total	300 Wp
Battery	Model	Volta 6SB100	Technology	vented, plates
Battery pack	Nb of units	8	Voltage / Capacity	24 V / 400 Ah
User's needs	Daily profiles	Constant over the year	Global	256 kWh/year
Main simulation results				
System production	Total	240 kWh/year	Specific	801 kWh/kWp/year
	Performance ratio PR	46.5 %	Solar fraction SF	94.0 %
Loss of load	Time fraction	6.0 %	Missing energy	15.3 kWh
Investment	Global incl. taxes	708000 NRp	Specific	2360 NRp/Wp
Yearly cost	Annuities (loan 0.0%, 20 years)	35400 NRp/yr	Running costs	12650 NRp/yr
Energy cost		200 NRp/kWh	[200 NRp = 2.85 US\$ (1US\$ = 70 NRp)]	





## The Following Equipment is used for the Chauganphaya Village Solar PV System

- Solar PV Modules
- 2-Axis Self-Tracking Frame
- Battery Bank Charger
- Battery Bank
- Battery Bank Discharger
- Underground Cables
- WLED Lights (white light emitting diodes)

Fill Factor FF:

$$\frac{V_{mp} \times I_{mp}}{V_{oc} \times I_{sc}} = \frac{17.00 \times 4.45}{21.40 \times 4.75} = 0.744 = 74.4\%$$

$$\eta = \frac{P_{\max \text{ module}}}{P_{\text{inf rom the sun}}} = \frac{V_{oc} \times I_{sc} \times FF}{1kWm^{-2} \times A_{\text{module cells}}} = \frac{21.40V \times 4.75A \times FF}{1000Wm^{-2} \times 0.5616m^2} \times 100 = 13.47\% \quad (\eta \text{ for STC: } 1,000 \text{ W/m}^2; 1.5AM; 25^\circ C)$$

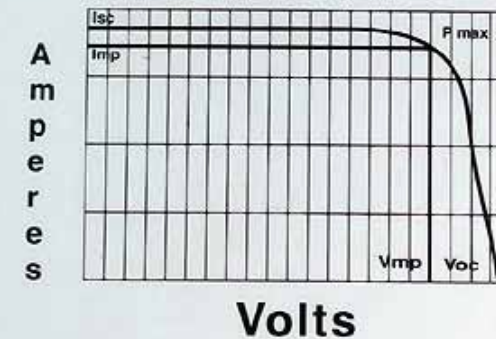
## Solar PV Modules : BP 275 F with 75 W



**BP SOLAR**

**MODULE TYPE: BP 275 F**

NOMINAL PEAK POWER (P max) : 75.00  
 PEAK POWER VOLTAGE (Vmp) : 17.00  
 PEAK POWER CURRENT (Imp) : 4.45  
 SHORT CIRCUIT CURRENT (Isc) : 4.75  
 OPEN CIRCUIT VOLTAGE (Voc) : 21.40  
 MINIMUM POWER (P min) : 70.00



Power specifications measured at standard Test Conditions,  
 Insolation of 1000W/m<sup>2</sup>, AM 1.5, 25° C cell temperature




TÜV Rheinland  
 Group

Module Certified to CEC Specification 503  
 by JRC ISPRA







## 2-Axis Self-Tracking Frame for the 4 Solar PV Modules BP275F

Enabling the 4 Solar  
PV modules to  
generate 30% - 35%  
more Energy per Day



From Solar PV Array  
to the Battery Charger

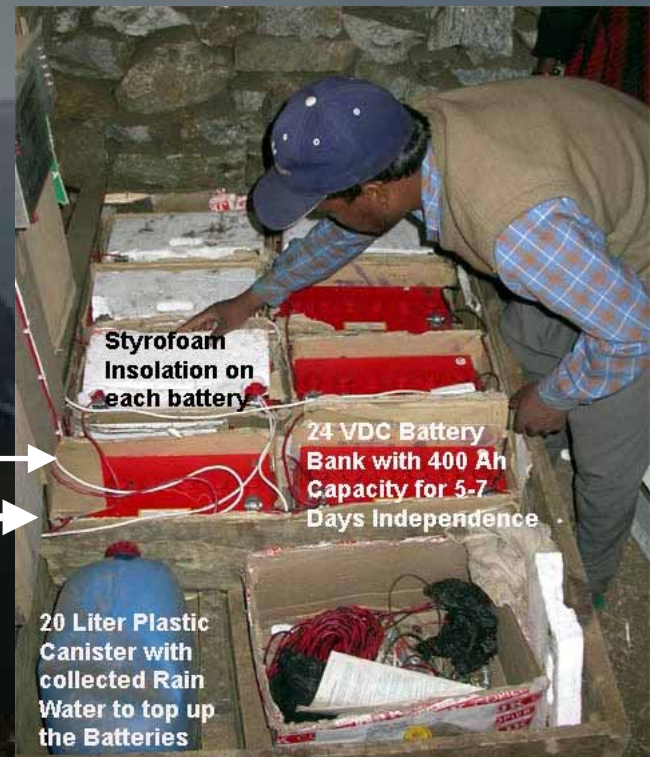
## Solar Charge Controller:

- Up to 30 Amps Charging
- Max. Charge Voltage 14.4 VDC
- Temperature Compensation
- Equalizing Voltage 15.4 VDC
- Ambient Temp. 10° C - 50° C



## Battery Bank:

- 24 VDC Battery Bank
- 10 kWh Capacity
- 8 x 12 VDC x 100 Ah
- 5 Days Independency



From Solar  
PV Array

From the Solar Charger  
to the Battery Bank



## Battery Discharge Controller:

- Up to 2 x 140 WLED lights
- Max. load 20 A @ 12 VDC
- Visual Battery Charge condition
- Ambient Temp. 10° C - 50° C

189 x  
1 Watt  
WLED  
Lights



Underground Cables  
to the WLED Lights



From Battery Bank  
to Solar Discharger

Solar Discharger to the  
Underground Cables



# Training and Hands – On Practical Installation

## *Creating Ownership*

Each Household  
Participates in the  
Underground Cabling



Two chosen Local Peoples have  
been Educated to Look After and  
Maintain the Solar PV System





**Thus Chauganphaya Village has**



**4 x 75 Watt Solar  
PV Modules  
powering 189**

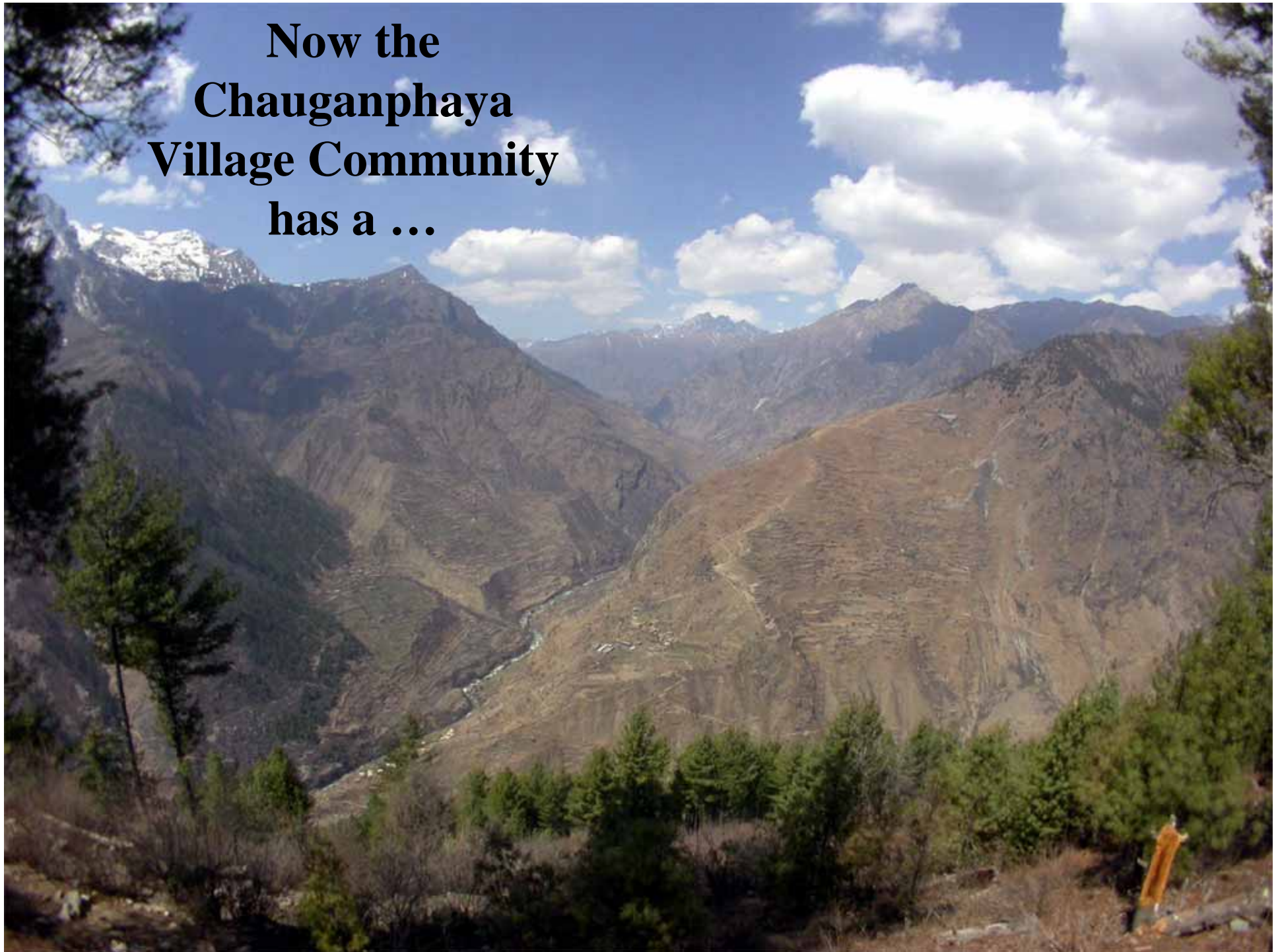


**1 Watt WLED  
Lights**

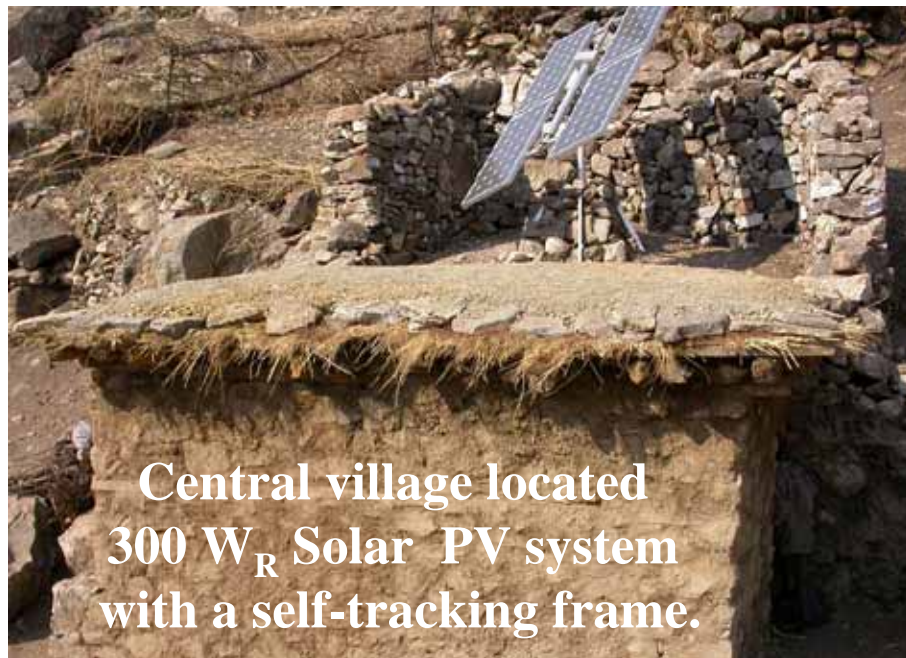


**in 63 Homes**

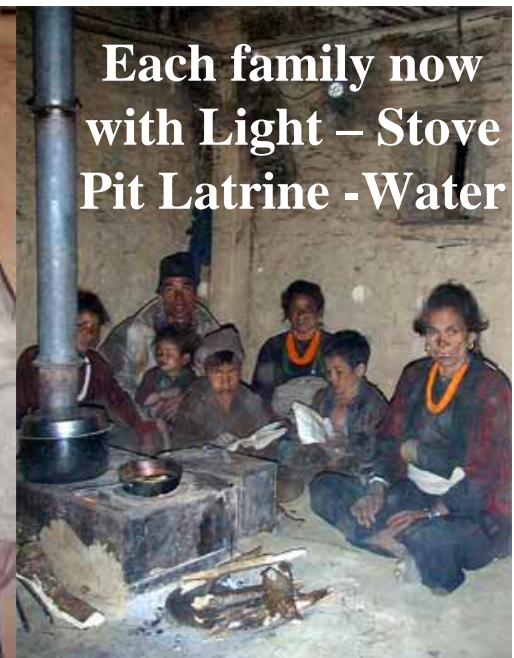
**Now the  
Chauganphaya  
Village Community  
has a ...**



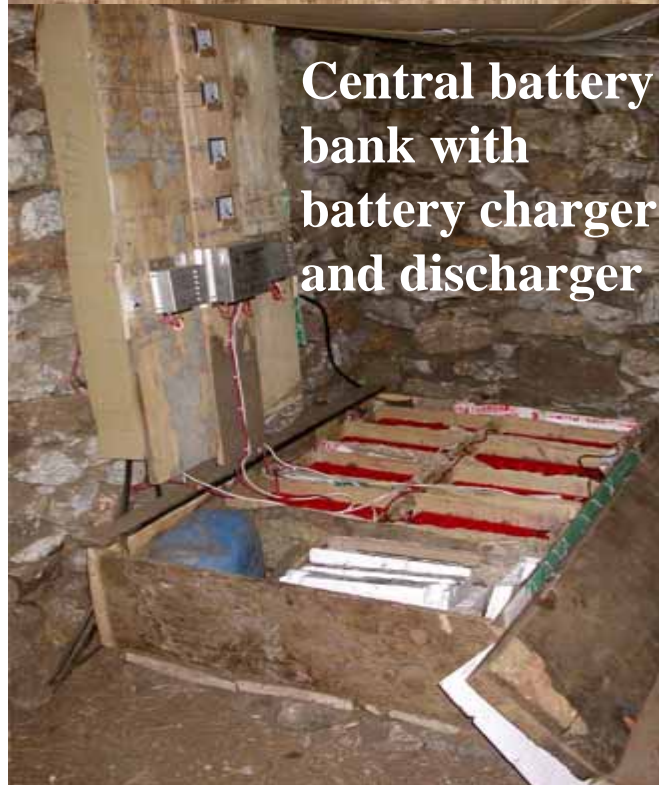




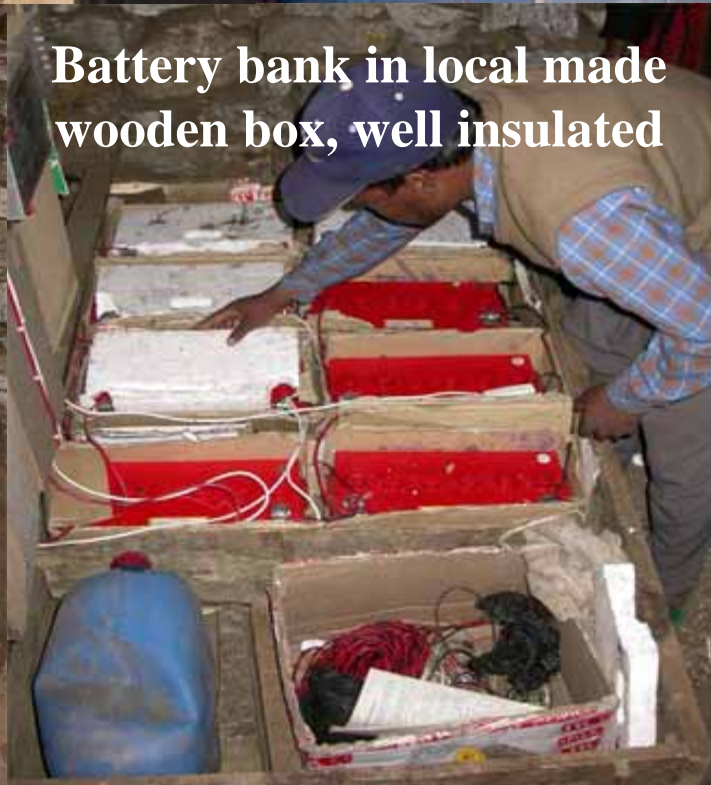
**Central village located  
300 W<sub>R</sub> Solar PV system  
with a self-tracking frame.**



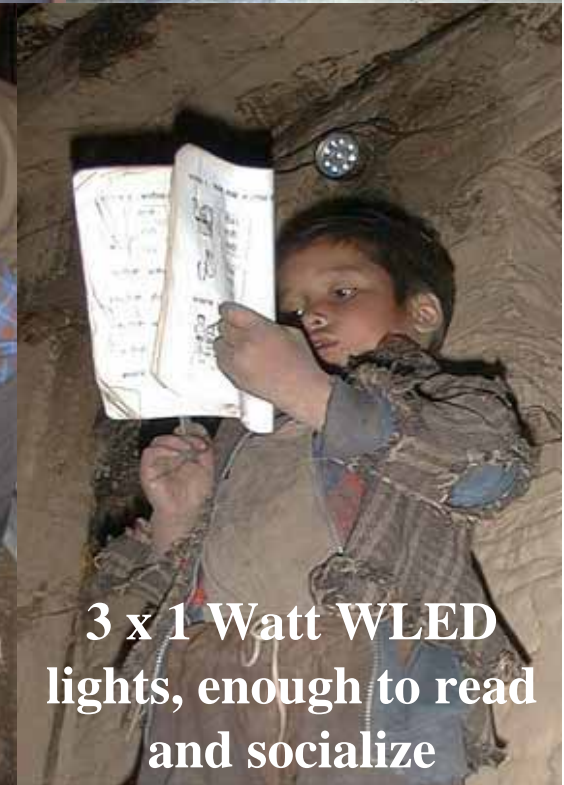
**Each family now  
with Light – Stove  
Pit Latrine - Water**



**Central battery  
bank with  
battery charger  
and discharger**



**Battery bank in local made  
wooden box, well insulated**



**3 x 1 Watt WLED  
lights, enough to read  
and socialize**



WLED  
Lights



Smokeless  
Metal  
Stoves



..to Meet the Needs in a more Holistic Way, not only Lights, BUT also ...  
... have been installed in the Chauganphaya Village Community

Pit  
Latrines



Clean  
and save  
Drinking  
Water





No Smoke - Less Firewood

**Smokeless  
Metal Stove  
in the Home**



# No Smoke - Less Firewood

Open Fire Place, the Homes Full of Smoke. The Daily Firewood Consumption is as high as 30 kg – 50 kg, and the Health of Women and Children is in great danger.





# No Smoke - Less Firewood

No Smoke inside Homes through a Smokeless Metal Stove. Daily 40% - 50% less Firewood Consumption. Great Improved Health Conditions.

Open Fire Place, the Homes Full of Smoke. The Daily Firewood Consumption is as high as 30 kg – 50 kg, and the Health of Women and Children is in great danger.



1. Improved Health
2. Improved Hygiene
3. Cleaner Walking Paths

4. Cleaner Fields
5. Cleaner Rivers

**Pit  
Latrine**





**For healthy Families**





# Pure and Clean Drinking Water



In close partnership with the local community the drinking water system is defined, and planned.





# Pure and Clean Drinking Water



Where the pipes have to go through, where the water taps have to be, are issues decided by the community. The whole system is built together and enjoyed together . . .

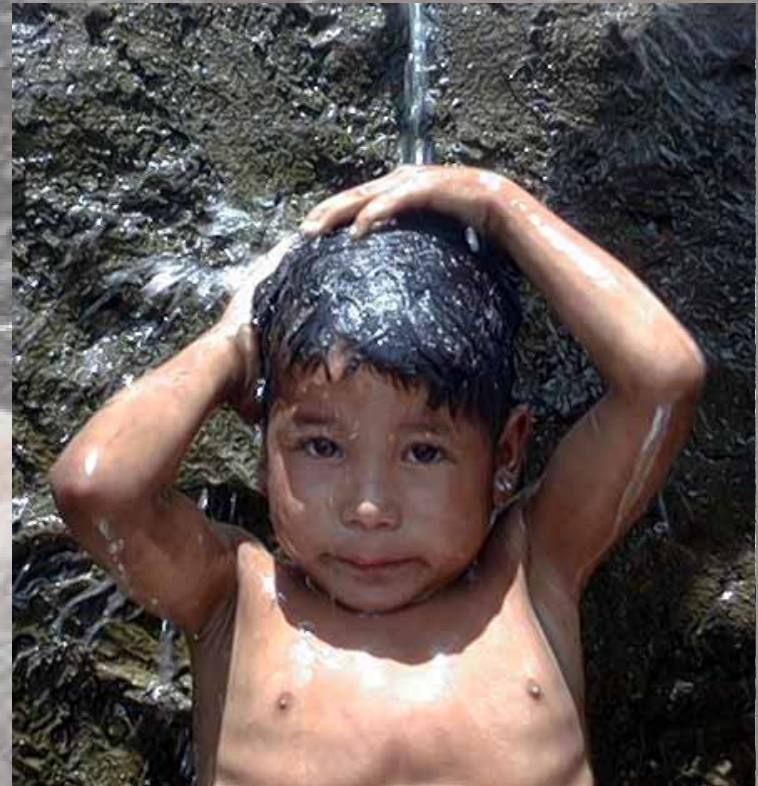
# Pure and Fresh Drinking Water



To have participated in the building of the own village drinking water system increases also the interest to keep it maintained and running.



# Pure and Fresh Drinking Water



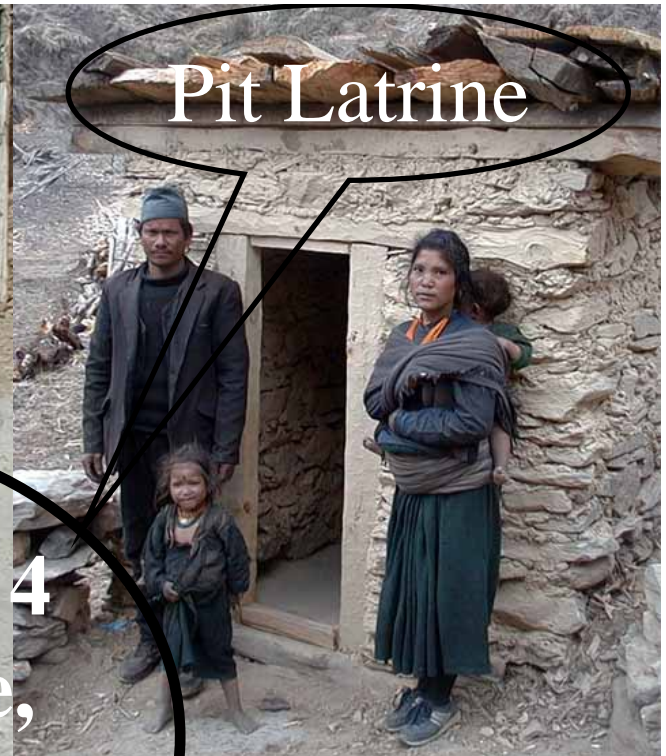
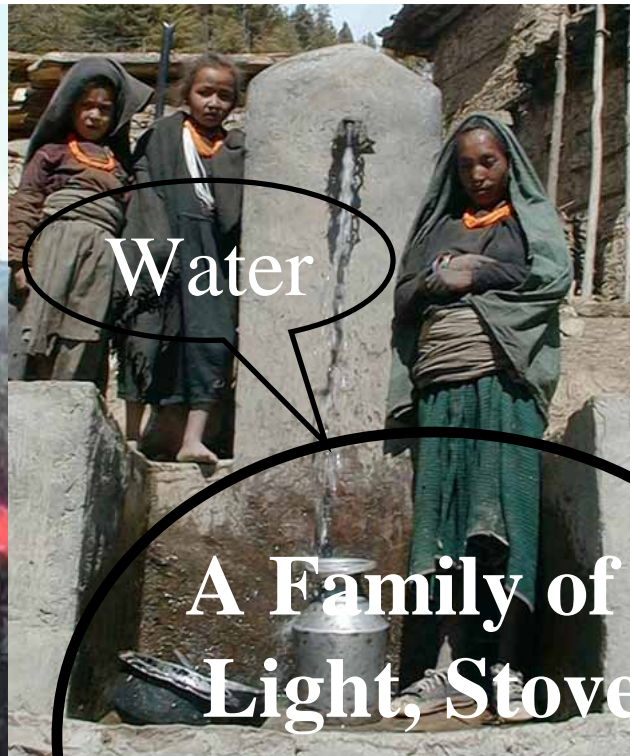
To have participated in the building of the own village drinking water system increases also the interest to keep it maintained and running.











Pit Latrine

Water

A Family of 4  
Light, Stove,  
Pit Latrine,  
Water



Light

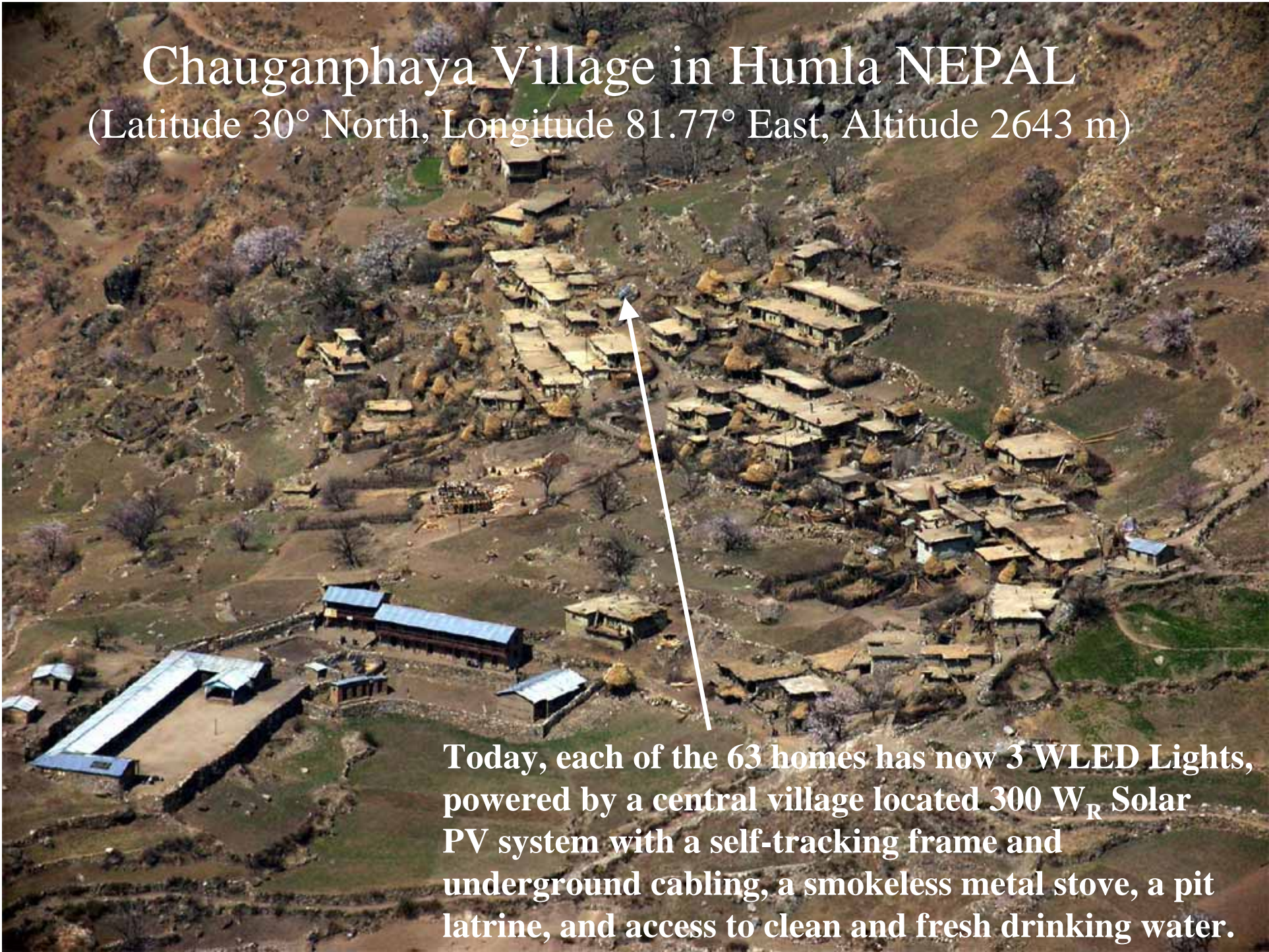


Stove



# Chauganphaya Village in Humla NEPAL

(Latitude 30° North, Longitude 81.77° East, Altitude 2643 m)



Today, each of the 63 homes has now 3 WLED Lights, powered by a central village located 300 W<sub>R</sub> Solar PV system with a self-tracking frame and underground cabling, a smokeless metal stove, a pit latrine, and access to clean and fresh drinking water.



## Chauganphaya Village Solar PV System Experience after 8 Months

- ❑ The 189 WLED lights are used 5 hours a day, from 06:00–08:00 AM, and from 18:00–20:00 PM.
- ❑ The children study in the evening up to 2 hours.
- ❑ The fire wood can be cut in the evening. No “jharro” is used anymore.
- ❑ 2 WLED lights had to be replaced due to mal functioning.
- ❑ Some families wished that the WLED lights are brighter.
- ❑ One cluster with 19 homes, which has been connected to the powerhouse with a distance of 400 m instead of 200 m, has too high voltage drop, thus the WLED lights can not provide their full power out put. Remedy: Installing a shorter new line, or a second parallel line.
- ❑ Generally more social activities take place in the evenings inside the homes.
- ❑ A monthly maintenance fee of NRp 10 (US\$ 0.14) is paid by each family. Till end of August NRp 3,500 (US\$ 50) has been collected.
- ❑ The battery bank’s voltage over the first 8 months (including the monsoon time) was always between 13.5 VDC maximum and 12.3 VDC minimum.
- ❑ The 2 axis-self-tracking solar PV module frame runs well so far.





Can this Project be Sustainable . . . ?

Technically . . .

Economically . . .

Socially . . .

Environmental . . . ?

# Questions which Need to be Asked and Answered Satisfactory . . . ?

1. Have the needs of all Stakeholders been met ?
2. Is it the best mix of energy and technology: Least-Cost - Preferred by the Community - Sustainable ?
3. Have the Local People Participated from the Start ?
4. Has the local Community defined the "Rules of the Game" ?
5. Have local people be appropriately trained for competently Operation and Maintenance ?
6. Has Sustainability be considered before Efficiency ?
7. Are new Activities and Opportunities created ?
8. Have the overall living conditions improved ?



## *Recommendation through some of the Major Lessons Learned from the Chauganphaya Solar PV Village System are :*

- ☐ Understand the village's conditions before the project starts.
- ☐ Be sensitive to the culture and customs of the peoples.
- ☐ Involve the local community from the beginning in each project step.
- ☐ The choice of power generation technology has to be based on least-cost, preferred by the local community and sustainable”
- ☐ Allot enough time to plan the project.
- ☐ Manufacture as much as possible locally.
- ☐ Get the transport well ahead of time organised.
- ☐ Be aware of import policies and regulations and order accordingly.
- ☐ Incorporate time for technology transfer (teaching local manufacturers, developing and testing new products).
- ☐ Develop a training program for the local operating and maintenance peoples.
- ☐ Once implemented the project has to run according to rules and regulations defined by the local community.
- ☐ Projects that can demonstrate environmental benefits will be easier to finance, implement and replicate.
- ☐ Effective cost recovery systems through periodical payments/fees.
- ☐ Long-term planned follow-up.









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